



March 21, 2018

State of Idaho
Idaho Public Utilities Commission
P.O. Box 83720
Boise, Idaho 83720-0074

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2018 MAR 21 PM 3:51
IDAHO PUBLIC
UTILITIES COMMISSION

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of February 2018. This information is submitted in compliance with Order Number 33886 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-17-04). This report is being filed in electronic format only per approval from the filing center.

For the month of February, commodity costs were higher than the embedded PGA commodity WACOG, resulting in a surcharge deferral in the amount of \$725,761. Demand costs were lower than the PGA demand WACOG, resulting in a rebate deferral in the amount of \$744,879. The year to date balance in the deferral account (including both commodity and demand) is a rebate of \$6,924,874 (including interest). The amount of amortization recorded for the month is \$1,088,930.17 for a total rebate balance of \$1,706,444 (including interest).

If you have any questions regarding this information please feel free to contact me at annette.brandon@avistacorp.com or (509) 495-4324. Thank you!

Sincerely,

Annette Brandon

Annette Brandon
Sr. Regulatory Analyst
State and Federal Regulation

Enclosures

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID
Team: Resource Accounting
Type: C
Category: DJ
Currency: USD

Effective Date: 201802
Last Saved by: Jenny Berg
Submitted by: Jenny Berg
Approved by:

Last Saved: 03/06/2018 3:24 PM
Approval Requested: 03/06/2018 3:24 PM

Seq	Co.	FERC	Debit	Credit	Comment
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	46,887.65		Interest Expense
20	001	191010 - CURR UNRECOV PGA DEFERRED		39,017.27	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS		7,870.38	Deferral Expense
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	18,930.22		Interest Income
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	2,191,064.77		Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS		2,209,994.99	Amortization Expense
70	001	191000 - RECOVERABLE GAS COSTS AMORTIZED		370.51	Refund
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	370.51		Refund
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	5,757.96		Interest Expense
100	001	191010 - CURR UNRECOV PGA DEFERRED		24,876.01	Deferral
110	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	19,118.05		Deferral Expense
120	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	1,874.20		Interest Income
130	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	1,087,055.97		Amortization
140	001	805110 - AMORTIZE RECOVERABLE GAS COSTS		1,088,930.17	Amortization Expense
Totals:			3,371,059.33	3,371,059.33	

Jenny Berg
 Prepared by Jenny Berg
 Date: 3/6/18

J.F. Wilson
 Reviewed by
 Date:

Approved for Entry
 Corporate Accounting use Only
 Date:

Explanation:
 To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Update JE date to pull current month values

Formula to next month and copy/paste value in prior month
 Idaho Current Deferral

() = Rebate

191010	Month	YTD	Cumulative Balance	201707	201708	201709	201710	201711	201712	201801	201802	
	Interest Rate			1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	
	Beginning Balance	(7,185,170.43)	(3,634,681.67)	(7,053,819.22)	(7,812,887.48)	(8,761,725.21)	(9,608,353.27)	(11,285,498.57)	(4,720,876.97)	(6,074,158.82)	(6,924,874.36)	ID Deferral Interest Income
	Commodity Deferral	(3,077,822.93)	(14,199,458.58)	(1,187,641.08)	(1,323,183.70)	(1,205,028.08)	(1,567,468.60)	(137,219.40)	(548,636.06)	(301,284.37)	(6,899,998.38)	ID Deferral Interest Expense
	Demand Deferral	(79,313.61)	(2,396,485.51)	434,764.70	381,249.18	366,051.02	(100,974.56)	(348,265.17)	(800,149.73)	(519,151.51)	(744,879.29)	ID Deferral
	Interest (Rev/Expense)		(125,065.11)	(6,191.83)	(6,903.21)	(7,651.01)	(8,702.15)	(3,728.89)	(4,406.06)	(5,403.65)	(5,757.96)	ID Deferral
	Commodity Adjustment	5,033,473.37	12,118,253.74	0.00	0.00	0.00	0.00	5,033,473.37	0.00	0.00	0.00	ID Deferral
	Demand Adjustment	1,988,574.07	2,058,863.63	0.00	0.00	0.00	0.00	1,988,574.07	0.00	0.00	0.00	Trucker Transfer
	Interest Adjustment	81,771.35	101,517.03	0.00	0.00	0.00	0.00	81,771.35	0.00	0.00	0.00	Trucker Transfer
	Misc Adjustment	16.07	15.65	0.00	0.00	0.00	0.00	16.07	0.00	0.00	0.00	Trucker Transfer
	Ending Balance	(3,286,472.12)	(6,074,158.82)	(7,812,887.48)	(8,761,725.21)	(9,608,353.27)	(11,285,498.57)	(4,720,876.97)	(6,074,158.82)	(6,899,997.48)	(6,924,874.36)	Check
	GLW Check		(6,074,157.96)	(7,812,887.47)	(8,761,725.20)	(9,608,353.26)	(11,285,498.56)	(4,720,876.96)	(6,074,157.96)	(6,899,997.48)	(6,924,874.36)	
	Variance		(0.86)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.86)	(0.87)	(0.87)	
	Idaho Amortization											
	Volume - Commodity & Demand											
191000	Month	YTD	PGA YTD	201707	201708	201709	201710	201711	201712	201801	201802	
	Schedule 101	62,549,247	114,825,668	1,087,844	986,275	1,445,438	4,795,103	7,458,719	10,866,988	8,822,773	8,222,753	ID Amortization Interest Income
	Schedule 111	25,173,005	48,350,527	931,171	1,366,641	991,953	1,866,749	2,362,350	3,547,298	2,761,366	3,135,875	ID Amortization Interest Expense
	Schedule 131	0	0	0	0	0	0	0	0	0	0	ID Amortization
	Total	87,722,252	163,176,195	2,019,015	2,352,916	2,437,391	6,761,852	9,821,069	14,414,287	11,584,139	12,358,758	ID Amortization
	Calendar Sales Check	87,722,252	163,176,195	2,019,015	2,352,916	2,437,391	6,761,852	9,821,069	14,414,287	11,584,139	12,358,758	Large Customer Refund
	Variance											Large Customer Refund
191000	Month	YTD	PGA YTD	201707	201708	201709	201710	201711	201712	201801	201802	
	Schedule 101	6,066,491.35	11,654,306	(239,387.94)	(51,589.21)	167,469.47	394,574.91	1,024,559.16	(5,158,325.85)	(3,811,428.10)	(2,793,500.52)	ID Amortization Interest Income
	Schedule 111	(16,879.13)	(30,488.74)	(121.19)	48.26	234.09	591.06	(4,654.88)	(3,736.28)	(2,750.91)	(1,874.20)	ID Amortization Interest Expense
	Schedule 131	(7,053,834.86)	(14,278,552.05)	0.00	0.00	0.00	0.00	(7,053,834.88)	0.00	0.00	0.00	ID Amortization
	Total	89,106.74	150,884.10	(159,509.13)	(3,111.75)	167,703.56	395,166.03	(1,683,110.60)	(8,908,392.13)	(6,585,289.01)	(4,669,374.72)	ID Amortization
	Ending Balance	1,964,884.10	(3,811,428.10)	(51,589.21)	167,469.47	394,574.91	1,024,559.16	(5,158,325.85)	(3,811,428.10)	(2,793,500.52)	(1,706,444.55)	Large Customer Refund
	GLW Check		(3,811,350.10)	(51,589.22)	167,468.46	394,574.90	1,024,559.14	(5,159,291.96)	(3,811,350.10)	(2,793,500.52)	(1,706,444.55)	Large Customer Refund
	Variance		(78.00)	0.01	0.01	0.01	0.02	(33.89)	(78.00)	(0.00)	(0.00)	Large Customer Refund

M

M

Washington/Idaho Gas Costs

201802	201802
Demand (Transportation) Costs	
NWP Fixed	\$ 3,302,170.75
NWP Variable	\$ 30,573.83
NWP Capacity Release	\$ (2,128,574.83)
NWP Total (excluding Refund)	\$ 1,204,170.75
GTN Fixed	\$ 226,271.63
GTN Variable	\$ 63,979.07
GTN Capacity Release	\$ (3,987,841.41)
Current Month Estimate	\$ 278,952.08
Transcanada Foothills (BC System) Fixed	\$ 186,844.32
Transcanada Foothills (BC System) Variable	\$ -
ANG Total	\$ 186,844.32
NOVA (AB System) Fixed	\$ 382,765.25
NOVA (AB System) Variable	\$ -
NOVA Total	\$ 382,765.25
Spectra Westcoast Fixed	\$ 87,300.11
Spectra Westcoast Variable	\$ 2,940.22
WEI (Duke) Total	\$ 89,440.33
Questar	\$ 3,734.24
NOVA Fixed charges	\$ -
Third party capacity release	\$ -
Other Pipeline Fixed charges	\$ 50.00
Other capacity release credit	\$ 50.00
Counterparty Invoice Total	\$ -
Thermal Transport	\$ -
Intracompany Transportation Optimization	\$ -
Total Demand Costs from Purchase Journals	\$ 2,145,821.95
WAI/D Buy/Sell Transportation Recovery	\$ (8,542.98)
Total Demand Costs	\$ 2,137,278.97
less variable costs charged to Commodity	\$ (86,488.12)
Total Demand Costs to be Allocated	\$ 2,050,790.85

Commodity Purchases (Natural Gas)

804000 GD AN	\$ 9,543,024.90
804000 GD AN	\$ -
811000 GD AN	\$ (78,881.68)
804800 GD AN	\$ 1,826,475.50
804010 GD AN	\$ 87,624.95
804730 GD AN	\$ 827,715.23
Total Commodity Costs from Purchase Journals	\$ 11,999,365.50
Storage (injections)/Withdrawals	\$ (2,269,913.12)
FABF Commodity for Anderson Elementary/LI	\$ -
WAI/D Gas Purchased from Interstate Asphalt	\$ -
GST	\$ -
M Chemical Accrual	\$ 7,000.00
Broker Fees	\$ 15,979.98
Mizuho Broker Fees	\$ 2,533.22
Wells Fargo Journal DJ 473	\$ 2,613.29
plus variable costs from Demand	\$ 86,499.12
Merchandise Processing Fee DJ 467	\$ 6,915.52
WAI/D Off System Revenue	\$ (8,157,574.51)
Deferred Exchange Revenue	\$ (976,000.00)
Total Commodity Costs to be Allocated	\$ 7,856,148.24
WA Imbalance	\$ 39,939.12
ID Imbalance	\$ 16,847.12
Total Deferred Commodity Costs:	\$ 7,912,932.48

Total Net Gas Costs

From DJ 430	\$ 9,962,607.33
Check	\$ 9,962,607.33

Expense Calculation

Total Current Demand Costs (excluding refund)	\$ 2,050,790.85
Total Commodity Costs to be Allocated	\$ 7,856,148.24
Imbalance Cost Washington	\$ 39,031.12
Imbalance Cost Idaho	\$ 16,847.12
Total Commodity Costs before refund	\$ 7,912,932.48
Total	\$ 9,962,607.33

WASHINGTON

Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND	18,179,866	MAIN CALC	\$ 2,081,351.00
Schedule 101	21,914	MAIN CALC	\$ 2,402.00
Schedule 102	7,202,871	MAIN CALC	\$ 759,003.00
Schedule 111	21,563	MAIN CALC	\$ 2,123.00
Schedule 112	448,875	MAIN CALC	\$ 48,563.00
Schedule 121	48,826	MAIN CALC	\$ 5,622.00
Schedule 122	117,328	MAIN CALC	\$ 7,875.00
Schedule 131	3,567,198	MAIN CALC	\$ 1,901.00
Schedule 132	29,607,631	MAIN CALC	\$ 2,908,860.00
Schedule 146	29,607,631	MAIN CALC	\$ 0.06825
Total Demand	29,607,631		\$ 0.06825

IDAHO

Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND	9,222,783	MAIN CALC	\$ 1,027,603.00
Schedule 101	3,435,975	MAIN CALC	\$ 351,342.00
Schedule 111	3,435	MAIN CALC	\$ 384.00
Schedule 112	0	MAIN CALC	\$ -
Schedule 121	0	MAIN CALC	\$ -
Schedule 122	0	MAIN CALC	\$ -
Total Demand	12,362,193		\$ 1,379,329.00

COMMODITY

Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
COMMODITY	9,222,783	MAIN CALC	\$ 1,347,216.00
Schedule 101	3,435,975	MAIN CALC	\$ 472,170.00
Schedule 111	3,435	MAIN CALC	\$ 594.00
Schedule 112	0	MAIN CALC	\$ -
Schedule 121	0	MAIN CALC	\$ -
Schedule 122	0	MAIN CALC	\$ -
Schedule 131	0	MAIN CALC	\$ -
Schedule 132	0	MAIN CALC	\$ -
Total Commodity	12,362,193		\$ 1,819,980.00

Expense Calculation

Total System Cost	\$ 2,050,790.85
Demand Allocated to Washington	\$ 1,416,131.14
Demand Allocated to Idaho	\$ 634,449.71
Commodity Allocated to Washington	\$ 67.8100%
Commodity Allocated to Idaho	\$ 32.1900%

WASHINGTON

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Total Commodity	12,362,193		\$ 1,819,980.00

Expense Calculation

Total Current Demand Costs (excluding refund)	\$ 2,050,790.85
Total Commodity Costs to be Allocated	\$ 7,856,148.24
Imbalance Cost Washington	\$ 39,031.12
Imbalance Cost Idaho	\$ 16,847.12
Total Commodity Costs before refund	\$ 7,912,932.48
Total	\$ 9,962,607.33

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Schedule 132	0	MAIN CALC	\$ -
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Schedule 112	0	MAIN CALC	\$ -
Schedule 121	0	MAIN CALC	\$ -
Schedule 122	0	MAIN CALC	\$ -
Schedule 131	0	MAIN CALC	\$ -
Schedule 132	0	MAIN CALC	\$ -
Total Commodity	12,362,193		\$ 1,819,980.00

Clear - appears when WA = ID signs differ

WA Total \$ 1,500,999.24 | \$ (1,492,728.86) | \$ 7,870.38

ID Total \$ 725,761.24 | \$ (744,879.29) | \$ (19,118.05)

JET Entry

Debits	\$ 3,371,059.32
Credits	\$ 3,371,059.92

Deferral Check ERROR (overcollected)/undercollected (rebate)/surcharge

Total Deffered Commodity Costs: (9,973,855.00)

Washington/Idaho Gas Costs Feb-18
Costs

	GL Account	
Nucleus Storage acct. JPRAIRIEAN -100408		
JP Injections	808200 GD AN	\$ (466,167.08)
JP Withdrawals	808100 GD AN	\$ 4,763,434.38
Total JP	164100 GD AN	\$ 4,297,267.30

Clay Basin (QUESTAA) Injections	808200 GD AN	\$ (34,955.10)
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$ 6,300.92
Total Clay Basin	164115 GD AA	\$ (28,654.18)

Total Net Storage (Injections)/Withdrawals **\$ 4,268,613.12** ✓

NUCUT PURCHASES (GL Estimate Report)		
Commodity Purchases	804000 GD AN	\$ 9,543,034.00 ✓
Fixed Demand and Capacity Releases	804001 GD AN	\$ 2,059,123.83
Variable Demand (Transport) Costs	804002 GD AN	\$ 86,498.12
Hedge Activity	804010 GD AN	\$ 67,624.95 ✓
Financial Settlements	804600 GD AN	\$ 1,620,475.50 ✓
Interco Purchase from Thermal	804730 GD AN	\$ 627,715.23 ✓
Cochrane Credit	811000 GD AN	\$ (78,881.08) ✓

2,145,621.95 ✓

Information from other journals -Deferred Costs:		
WA Imbalance from DJ 436	804000 GD AN	\$ 38,031.12 ✓
ID Imbalance from DJ 436	804000 GD AN	\$ 16,847.12 ✓
M Chemical Accrual	804000 GD AN	\$ 7,000.00 ✓
Broker Fees DJ 471	804017 GD AN	\$ 16,978.98 ✓
Mizuho Journal DJ 473	804017 GD AN	\$ 2,533.22 ✓
Wells Fargo Journal DJ 473	804017 GD AN	\$ 2,513.29 ✓
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 6,015.52 ✓
WAID Sales for Resale Physical and Bookout -From GSALES	483000/483600/483730	\$ (8,167,974.51) ✓
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00) ✓
GSTHST Recon (Quarterly) DJ 437	804000 GD AN	\$ -
FABF Commodity for Anderson Elementary/Lignetics (semi-annual)	804000 GD AN	\$ -
WAID Buy/Sell Transportation Recovery- pass through DJ 453	804001 GD AN	\$ (6,542.98) ✓
WAID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN	\$ -
Total Costs for Deferral including net gas costs		\$ 9,962,607.33 ✓ Tie to Deferral Entry

M

483600 GD AN	\$ (565,084.10)	input fr GLE Sales
483000 GD AN	\$ (5,558,647.79)	input fr GLE Sales
483730 GD AN	\$ (2,034,242.62)	input fr GLE Sales
	(8,167,974.51)	

Journal # 430 Entry			
	Dr.	Cr.	
232130 ZZ ZZ	\$ 1,324,717.62	\$ -	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142150 ZZ ZZ	\$ -	\$ (1,324,717.62)	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142600 ZZ ZZ	\$ -	\$ (2,658,644.74)	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
232620 ZZ ZZ	\$ 2,658,644.74	\$ -	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
804700.GD.AN	\$ 7,975.00	\$ -	Provide Bookout dollars for SEC reporting
804711.GD.AN	\$ -	\$ (7,975.00)	Provide Bookout dollars offset
804000.GD.AN	\$ 7,000.00	\$ -	AN Odorization Expense Accrual
232130 ZZ ZZ	\$ -	\$ (7,000.00)	AN Odorization Expense Accrual
232130 ZZ ZZ	\$ -	\$ -	AP Correction
232620 ZZ ZZ	\$ -	\$ -	AP Correction
232620 ZZ ZZ	\$ -	\$ -	AP Correction
232130 ZZ ZZ	\$ -	\$ -	AP Correction
232130 ZZ ZZ	\$ -	\$ (10.00)	Fortis Bank Fee
903000.CD.AA	\$ 10.00	\$ -	Fortis Bank Fee
232620 ZZ ZZ	\$ 48,282.24	\$ -	To Clear AP for GTN January
232130 ZZ ZZ	\$ -	\$ (48,282.24)	To Clear AP for GTN January
Total Other Adj	\$ 4,046,629.60	\$ (4,046,629.60)	

Total from GLE	\$ 19,022,862.02	\$ (19,022,862.02)
Total DJ 430	\$ 23,069,491.62	\$ (23,069,491.62)



Gas by GL Account - Estimate

Page: 3
 Print Date: 03/06/18
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 Database: NUCUT
 argasbyglst

Accounting Month: 201802
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	
Northwest Pipeline Corporation-->Kaiser Aluminum & Chemical Corporation,	TPORT				(\$70,964.96)	(\$70,964.96)
Northwest Pipeline Corporation-->Puget Sound Energy, Inc.	TPORT				(\$88,634.69)	(\$88,634.69)
Spectra Energy - Westcoast Energy Inc.	TPORT				\$79,829.44	\$79,829.44
Spectra Energy - Westcoast Energy Inc.	ACCTSP				\$10,137.40	\$10,137.40
Spectra Energy - Westcoast Energy Inc.	ACCTGS			(\$2,766.73)		(\$2,766.73)
TransCanada Foothills Pipe Lines Ltd.	ACCTGS			(\$5,898.00)		(\$5,898.00)
TransCanada Foothills Pipe Lines Ltd.	TPORT				\$192,542.32	\$192,542.32
TransCanada Nova Gas Transmission Ltd.	ACCTGS			(\$12,095.45)		(\$12,095.45)
TransCanada Nova Gas Transmission Ltd.	TPORT				\$394,860.70	\$394,860.70
001-804001-GD-AN-DL	TOTALS:				(\$18,875.94)	\$2,077,999.77
Variable Transport Charges AN						
Gas Transmission Northwest Corporation	TPORT				\$8,020.76	\$8,020.76
Gas Transmission Northwest Corporation	ACCTSP				\$20,438.86	\$20,438.86
Gas Transmission Northwest Corporation	ACCTSP			\$25,218.45		\$25,218.45
Northwest Pipeline Corporation	TPORT				\$31,936.15	\$31,936.15
Northwest Pipeline Corporation	ACCTSP				(\$1,356.32)	(\$1,356.32)
Spectra Energy - Westcoast Energy Inc.	TPORT				\$0.00	\$0.00
Spectra Energy - Westcoast Energy Inc.	ACCTGS			\$2,240.22		\$2,240.22
TransCanada Foothills Pipe Lines Ltd.	ACCTGS			\$0.00		\$0.00
TransCanada Foothills Pipe Lines Ltd.	TPORT				\$0.00	\$0.00
001-804002-GD-AN-DL	TOTALS:				\$27,458.67	\$59,039.45
Gas Cost - FX Hedge AN						
Avista Corporation	ACCTGS				\$87,624.95	\$87,624.95
001-804010-GD-AN-DL	TOTALS:				\$87,624.95	\$87,624.95
Gas Financial Derivatives AN						
Mizuho Securities USA LLC	FSWPS				\$173,685.40	\$173,685.40
Mizuho Securities USA LLC	BSWPS				\$1,307,640.32	\$1,307,640.32
Mizuho Securities USA LLC	FSWPS				(\$718,450.60)	(\$718,450.60)
Wells Fargo Securities, LLC	BSWPS				\$1,235,120.18	\$1,235,120.18
Wells Fargo Securities, LLC	FSWPS				\$17,949.40	\$17,949.40
Wells Fargo Securities, LLC	FSWPS				(\$395,469.20)	(\$395,469.20)
001-804600-GD-AN-DL	TOTALS:				\$1,620,475.50	\$1,620,475.50
Intra-company Gas Purchases AN						
Avista Corporation	GAS		394,810		\$827,715.23	\$827,715.23
001-804730-GD-AN-DL	TOTALS:		394,810		\$827,715.23	\$827,715.23
Gas Storage Withdrawal AN						
Jackson Prairie - AN	STOR		2,118.908		\$4,763,434.39	\$4,763,434.39
Questar Intrup Storage - AA	STOR		2.437		\$6,300.92	\$6,300.92
001-808100-GD-AN-DL	TOTALS:		2,121,345		\$4,769,735.31	\$4,769,735.31

Handwritten note: ✓ tied to CREDIT



Gas by GL Account - Estimate

Page: 2
 Print Date: 03/06/18
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 Database: NUCUT
 arpgasbyglst

Accounting Month: 201802
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	

GD
PURCHASE

Gas Transportation AN						
Dominion Energy Questar Pipeline, LLC	ACCTSP			\$1,884.24		\$1,884.24
Dominion Energy Questar Pipeline, LLC	ACCTSP				\$1,850.00	\$1,850.00
Gas Transmission Northwest Corporation	TPORT				\$228,271.63	\$228,271.63
Gas Transmission Northwest Corporation-->IGI Resources Inc.	TPORT				(\$3,087.64)	(\$3,087.64)
Northwest Pipeline Corporation	TPORT				\$3,302,170.75	\$3,302,170.75
Northwest Pipeline Corporation-->Avista Corporation	TPORT				(\$1,350,094.69)	(\$1,350,094.69)
Northwest Pipeline Corporation-->Clark County PUD No. 1	TPORT				(\$385,081.19)	(\$385,081.19)
Northwest Pipeline Corporation-->Duke Energy Marketing America LLC	TPORT				(\$110,023.20)	(\$110,023.20)
Northwest Pipeline Corporation-->IGI Resources Inc.	TPORT				(\$123,776.10)	(\$123,776.10)

F ✓
 F ✓
 F ✓
 CR ✓

Idaho Sales Volumes

Consolidated Volumes	Schedule	February/18 Billed	January/18 Unbilled	February/18 Unbilled	February/18 Net Unbilled	Total	Notes
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Schedule Summary for Commodity Deferral:

101 Firm	8,516,749	4,408,154	5,114,188	706,034	9,222,783 ✓	
111 Firm	2,853,792	1,296,717	1,578,900	282,183	3,135,975	
112 Firm	3,435	0	0	0	3,435	
121 Firm	0	0	0	0	0	
122 Firm	0	0	0	0	0	
131 Interruptible	0	0	0	0	0	Notify Rates Dept if used
132 Interruptible	0	0	0	0	0	
132J Interruptible	0	0	0	0	0	
Total Retail Sales for GTI	11,373,976	5,704,871	6,693,088	988,217	12,362,193 ✓	Total sales for PGA commodity deferral, includes interruptible rate schedules

146 Transportation	314,847	314,847	314,258	(569)	314,258
147 Transportation	164,294	164,294	141,761	(22,533)	141,761
159 Transportation	4,050,910	0	0	0	4,050,910
169 Transportation	0	0	0	0	0
Total transportation	4,530,051	479,141	456,019	(23,122)	4,506,929

Total sales

15,904,027	6,184,012	7,149,107	965,095	16,869,122
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Schedule Summary for Demand Deferral:

101 Firm	8,516,749	4,408,154 ✓	5,114,188 ✓	706,034	9,222,783 ✓	
111 Firm	2,853,792	1,296,717 ✓	1,578,900 ✓	282,183	3,135,975	
112 Firm	3,435	0	0	0	3,435	
131 Firm	0	0	0	0	0	
132 Firm	0	0	0	0	0	
Total Firm Sales	11,373,976	5,704,871 ✓	6,693,088 ✓	988,217	12,362,193 ✓	Total sales for PGA demand deferral, excludes interruptible rate schedules

Schedule Summary for Commodity and Demand Amortization:

101 Firm	8,516,749	4,408,154	5,114,188	706,034	9,222,783 ✓	
111 Firm	2,853,792	1,296,717	1,578,900	282,183	3,135,975	
121 Firm	0	0	0	0	0	
131 Interruptible	0	0	0	0	0	Notify Rates Dept if used
132J Interruptible	0	0	0	0	0	Special amortization rate
Total Firm Sales	11,370,541	5,704,871	6,693,088	988,217	12,358,758 ✓	Volumes for PGA Commodity & Demand Amortization

112 Firm	3,435	0	0	0	3,435	Annual lump sum amortization
131 Firm	0	0	0	0	0	Annual lump sum amortization
132 Firm	0	0	0	0	0	Annual lump sum amortization

Total Firm Sales	11,373,976	5,704,871	6,693,088	988,217	12,362,193
Total Interruptible Sales	0	0	0	0	0
Total Transportation Sales (Schedule 146 - 169)	4,530,051	479,141	456,019	(23,122)	4,506,929
Check total sales	15,904,027	6,184,012	7,149,107	965,095	16,869,122
	15,904,027	6,184,012	7,149,107	965,095	16,869,122

AVISTA CORPORATION
 FEBRUARY 2018 IDAHO PGA - 150

Actual Billed

Schedule	Revenue (a)	Remove RCF (b)	Total PGA Cost (c)	Percentage Commodity (d)	Commodity Cost (e)	Percentage Demand (f)	Demand Cost (g)
0101	\$ 2,442,232	0.994188	2,428,038	60.73%	1,474,547	39.27%	953,491
0111	\$ 824,042	0.994188	819,253	60.73%	497,532	39.27%	321,721
0112	\$ 984	0.994188	978	60.73%	594	39.27%	384
Schedule Totals	\$ 3,267,258		\$ 3,248,269		\$ 1,972,673		\$ 1,275,596

February Unbilled

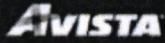
Schedule	Therms (i)	Commodity Rate (j)	Demand Rate (k)	Commodity Cost (l)	Demand Cost (m)
0101	5,114,188	0.16236	0.10497	830,340	536,836
0111	1,578,900	0.16236	0.10497	256,350	165,737
	6,693,088			1,086,690	702,573

January Unbilled Reversal

Schedule	Therms (n)	Commodity Rate (o)	Demand Rate (p)	Commodity Cost (q)	Demand Cost (r)
0101	-4,408,154	0.21725	0.10497	(957,671)	(462,724)
0111	-1,296,717	0.21725	0.10497	(281,712)	(136,116)
	-5,704,871			(1,239,383)	(598,840)

	Billed (g)	February Unbilled (m)	January Unbilled Reversal (s)	Total Commodity Demand (g+m+s)
0101	\$ 1,474,547	\$ 830,340	\$ (957,671)	\$ 1,347,216
0111	\$ 497,532	\$ 256,350	\$ (281,712)	\$ 472,170
0112	\$ 594	\$ -	\$ -	\$ 594
0132	\$ -	\$ -	\$ -	\$ -
	\$ 1,972,673	\$ 1,086,690	\$ -1,239,383	\$ 1,819,980

	Billed (h)	February Unbilled (n)	January Unbilled Reversal (t)	Total Demand (h+n+t)
0101	\$ 953,491	\$ 536,836	\$ (462,724)	\$ 1,027,603
0111	\$ 321,721	\$ 165,737	\$ (136,116)	\$ 351,342
0112	\$ 384	\$ -	\$ -	\$ 384
0132	\$ -	\$ -	\$ -	\$ -
	\$ 1,275,596	\$ 702,573	\$ (598,840)	\$ 1,379,329



Revenue By Rate Schedule

Gas for ID

Data Source: Financial Reporting
Data Updated Daily

Accounting Period: 201802

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 150	0	0	2,442,232	0	0	5,968,782
0111 - FIRM-LARGE GEN SERV	RIDER 150	0	0	824,042	0	0	1,950,706
0112 - FIRM-LARGE GEN SERV	RIDER 150	0	0	984	0	0	2,155
Overall - Total		0	0	3,267,257	0	0	7,921,644

Pending

AVISTA UTILITIES
Schedule Summaries & Shortcuts
State of Idaho - Gas
Effective Date January 26, 2018

Includes effect of Schedules 150, 155, 175, 191 and 197.
 Excludes effect of Schedules 158.

	Base Rate	PGA WACOG Rate Sch 150	PGA Amortization Rate Sch 155	FCA Rate Sch 175	DSM Rate Sch 191	Total
Schedule 101 - General Service						
Basic Charge	\$6.00					\$6.00
Per therm	\$ 0.48363	\$ 0.26929	\$ (0.08862)	\$ 0.02466	\$ 0.01818	\$ 0.70714
Schedule 111 - Large General Service						
If consumption is less than or equal to 200 therms:						
Minimum charge of →	\$102.73					\$102.73
Plus # of therms used times	\$	\$ 0.26929	\$ (0.08862)	\$ 0.01615	\$ 0.00978	\$ 0.20660
If consumption is greater than 200 therms:						
First 200 therms	\$ 0.51365	\$ 0.26929	\$ (0.08862)	\$ 0.01615	\$ 0.00978	\$ 0.72025
201-1,000 therms	\$ 0.32220	\$ 0.26929	\$ (0.08862)	\$ 0.01615	\$ 0.00978	\$ 0.52880
1,001-10,000 therms	\$ 0.23981	\$ 0.26929	\$ (0.08862)	\$ 0.01615	\$ 0.00978	\$ 0.44641
Over 10,000 therms	\$ 0.18534	\$ 0.26929	\$ (0.08862)	\$ 0.01615	\$ 0.00978	\$ 0.39194
Schedule 112 - Large General Service						
If consumption is less than or equal to 200 therms:						
Minimum charge of →	\$102.73					\$102.73
Plus # of therms used times	\$	\$ 0.26929	\$ -	\$ 0.01615	\$ 0.00978	\$ 0.29522
If consumption is greater than 200 therms:						
First 200 therms	\$ 0.51365	\$ 0.26929	\$ -	\$ 0.01615	\$ 0.00978	\$ 0.80887
201-1,000 therms	\$ 0.32220	\$ 0.26929	\$ -	\$ 0.01615	\$ 0.00978	\$ 0.61742
1,001-10,000 therms	\$ 0.23981	\$ 0.26929	\$ -	\$ 0.01615	\$ 0.00978	\$ 0.53503
Over 10,000 therms	\$ 0.18534	\$ 0.26929	\$ -	\$ 0.01615	\$ 0.00978	\$ 0.48056
Schedule 131 - Interruptible Service						
Per therm	\$ 0.22609	\$ 0.16371	\$ -	\$ 0.00978		\$ 0.39958
Annual Minimum charge is 250,000 minus actual annual usage times	\$ 0.22609					
Schedule 132 - Interruptible Service						
Per therm	\$ 0.22609	\$ 0.16371	\$ -	\$ 0.00978		\$ 0.39958
Annual Minimum charge is 250,000 minus actual annual usage times	\$ 0.22609					
Schedule 146 - Transportation Service for Customer Owned Gas						
Basic Charge	\$250.00					\$250.00
Per therm	\$ 0.13077	\$ -	\$ -	\$ -		\$ 0.13077
Annual Minimum charge is times actual annual usage	\$35,693					

Therms		Mult. Therms	Add
From	To	By	
0	0		\$6.00
1	over	\$ 0.70714	\$6.00
1	200	\$ 0.20660	\$102.73
201	1,000	\$ 0.52880	\$38.29
1,001	10,000	\$ 0.44641	\$120.68
10,001	over	\$ 0.39194	\$665.38
1	200	\$ 0.29522	\$102.73
201	1,000	\$ 0.61742	\$38.29
1,001	10,000	\$ 0.53503	\$120.68
10,001	over	\$ 0.48056	\$665.38
1	Over	\$ 0.39958	\$0.00
1	Over	\$ 0.39958	\$0.00

No Amortization

Avista Utilities
State of Idaho
Gas Cost Calculation (per Therms)

	Executed Hedges		Index Cost		Total Cost to Serve Average Load (including fuel)		Variable Charges	Deferred Exchange	Total Estimated Commodity Costs	Sales Volumes (to customers)	WACOG
	Volumes (a)	Dollars (b)	Volumes (c)	Dollars (d)	Volumes (a)+(c)=(e)	Dollars (b)+(d)=(f)					
Jan-18	6,058,644	\$ 1,558,905	7,518,261	\$ 1,258,964	13,576,905	\$ 2,817,869	\$ 5,516	\$ (112,538)	\$ 2,710,847	13,322,045	\$ 0.2035
Feb-18	4,584,657	\$ 1,216,005	5,918,625	\$ 932,208	10,503,282	\$ 2,148,213	\$ 3,935	\$ (110,138)	\$ 2,042,010	10,306,119	\$ 0.1981
Mar-18	4,393,382	\$ 1,220,794	5,095,525	\$ 686,689	9,488,907	\$ 1,907,483	\$ 5,091	\$ (114,600)	\$ 1,797,974	9,310,785	\$ 0.1931
Apr-18	1,428,015	\$ 221,265	4,482,792	\$ 536,107	5,910,807	\$ 757,372	\$ 9,664	\$ (115,163)	\$ 651,873	5,799,852	\$ 0.1124
May-18	1,145,207	\$ 180,363	2,326,824	\$ 273,090	3,472,031	\$ 453,453	\$ 12,247	\$ (118,913)	\$ 346,787	3,406,856	\$ 0.1018
Jun-18	960,980	\$ 159,182	1,414,979	\$ 189,613	2,375,959	\$ 348,795	\$ 9,176	\$ (122,888)	\$ 235,084	2,331,359	\$ 0.1008
Jul-18	1,052,406	\$ 174,326	1,225,898	\$ 175,201	2,278,304	\$ 349,527	\$ 8,589	\$ (130,238)	\$ 227,878	2,235,537	\$ 0.1019
Aug-18	1,066,951	\$ 176,735	1,240,809	\$ 160,940	2,307,760	\$ 337,675	\$ 8,568	\$ (132,038)	\$ 214,206	2,264,439	\$ 0.0946
Sep-18	977,109	\$ 161,853	1,541,949	\$ 214,771	2,519,058	\$ 376,624	\$ 2,755	\$ (124,950)	\$ 254,429	2,471,771	\$ 0.1029
Oct-18	1,187,100	\$ 189,827	4,711,801	\$ 740,637	5,898,901	\$ 930,464	\$ 4,756	\$ (123,263)	\$ 811,957	5,788,170	\$ 0.1403
Average	22,854,451	\$ 5,259,255	35,477,465	\$ 5,168,219	58,331,916	\$ 10,427,474	\$ 70,296	\$ (1,204,725)	\$ 9,293,045	57,236,932	\$ 0.16236

Average 39% 0.23012 \$ 0.14568 61%

GRI Funding (no change) 0.00040
TOTAL Rate 0.16276

Proposed Rate	RCF: 1.005812
Proposed WACOG without RCF	\$ 0.16276
Proposed WACOG with RCF	\$ 0.16371

Present Rate	
Present WACOG without RCF	\$ 0.21765
Present WACOG with RCF	\$ 0.21891

Change	
Change WACOG without RCF	\$ (0.05489)
Change WACOG with RCF	\$ (0.05520)

John R. ...

John R. ...

*L-9 Natural Gas Accounting
Gas Prod Databases / Rate Base
Change at 2018 / 2017 to Rate
1/17/18 per Decision by the Board 1/19/2017
1/11/2018*

*2 - 1.005812
= 1.004188*

*RCF (Cost)
RCF (Rate)
RCF (Rate)*

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting	Begin Date	End Date	Interest Rates
<u>WA Interest Rate:</u> FERC Natural Gas Interest Rate, changes quarterly				<u>OLD</u> http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp <u>NEW</u> - use old rates Feb 1 1/1/2018	3/31/2018		4.25%
<u>WA Deferral Rates</u> Commodity Rate	191010 GD WA	101 - 132	Debit	\$0.21817 ✓ \$0.16436 ✓	1/26/2018	Next PGA filing	
<u>Demand Rate</u>		101	Debit	\$0.12678 ✓	11/1/2017	Next PGA filing	
		102	Debit	\$0.10744 ✓	11/1/2017	Next PGA filing	
		111/112	Debit	\$0.11865 ✓	11/1/2017	Next PGA filing	
		121/122	Debit	\$0.11541 ✓	11/1/2017	Next PGA filing	
		131/132	Debit	\$0.07431 ✓	11/1/2017	Next PGA filing	
		146	Debit	\$0.00054 ✓	11/1/2017	Next PGA filing	
<u>WA Commodity & Demand Amortization Rates (Sch 155)</u>	191000 GD WA	101	Debit	\$0.09174 ✓	11/1/2017	Next PGA filing	
		102	Debit	\$0.09174 ✓	11/1/2017	Next PGA filing	
		111	Debit	\$0.07249 ✓	11/1/2017	Next PGA filing	
		112	n/a	n/a			
		121	Debit	\$0.04448 ✓	11/1/2017	Next PGA filing	
		122	n/a	n/a			
		131	n/a	\$0.08834 ✓		Next PGA filing	
		132	n/a	n/a			
		146	n/a	n/a			
<u>WA Jackson Prairie Amortization Rates (Sch 155)</u>	191025 GD WA	101-132	Debit	\$0.00001 ✓	11/1/2017	11/1/2017	1.00% ✓
<u>ID Interest Rate</u> Customer Deposit Rate changes annually check IPUC website	ORDER NO. 33664	146	Debit	\$0.00000 ✓	11/1/2017	11/1/2017	1.00% ✓
<u>ID Deferral Rates</u> Commodity Rate (Without GTI)	191010 GD ID	101 - 132	Debit	\$0.21725 ✓	1/26/2018	Next PGA filing	
<u>Demand Rate</u>		101 - 112	Debit	\$0.11331 ✓	11/1/2017	Next PGA filing	
<u>ID Commodity & Demand Amortization Rates</u>	191000 GD ID	101	Debit	\$0.09308 ✓	11/1/2017	Next PGA filing	
		111	Debit	\$0.09308 ✓	11/1/2017	Next PGA filing	
		131	Debit	\$0.09665 ✓	11/1/2017	Next PGA filing	
<u>ID 2014 Earnings Test Amortization</u>	254229 GD ID	101	Debit	(\$0.00268)	11/1/2017	12/31/2017	
		111	Debit	(\$0.00268)	11/1/2017	12/31/2017	
		112	Debit	(\$0.00268)	11/1/2017	12/31/2017	
		131	Debit	(\$0.00268)	11/1/2017	12/31/2017	
		132	Debit	(\$0.00268)	11/1/2017	12/31/2017	

Berg, Jenny

From: Brandon, Annette
Sent: Tuesday, February 27, 2018 9:50 AM
To: Berg, Jenny
Subject: RE: Rate Review - February

All Oregon changes are appropriately reflected. Thank you!

From: Berg, Jenny
Sent: Monday, February 26, 2018 2:39 PM
To: Brandon, Annette <Annette.Brandon@avistacorp.com>
Subject: Rate Review - February

Hi Annette,

Attached is the rates review workbook for February 2018. All updates for the month are highlighted in green.

If I've missed anything, please let me know.

Thank you,

Jenny Berg
Resource Accounting Analyst



1411 E. Mission Ave. MSC 07
Spokane, WA 99202
P 509 495 2631
<http://www.avistautilities.com>

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